STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES AMENDED REPORT DIVISION OF OIL, GAS AND MINING														
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER Ute Tribal 17-12M					
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL								3	3. FIELD OR WILDCAT ANTELOPE CREEK					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO									5. UNIT or COMMUNITIZATION AGREEMENT NAME ANTELOPE CREEK					
6. NAME OF OPERATOR PETROGLYPH OPERATING CO									7. OPERATOR PHONE 208 685-7685					
8. ADDRESS OF OPERATOR 960 Broadway Avenue, Ste 500, Boise, ID, 83703									9. OPERATOR E-MAIL ppowell@pgei.com					
	L LEASE NUMBER		11. MINERAL OWNE					12. SURFACE OWNERSHIP						
	1420	H624633	FEDERAL II	RAL INDIAN (STATE FEE				FEDERAL INDIAN (STATE) FEE						
13. NAME OF SURFACE OWNER (if box 12 = 'fee')										14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')									16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN (if box 12 =	ALLOTTEE OR TR	IBE NAME		8. INTEND TO COMMINGLE PRODUCTION FROM IULTIPLE FORMATIONS				19. SLANT VERTICAL DIRECTIONAL HORIZONTAL						
(11 box 12 -		dian Tribe	YES (Submit	(Submit Commingling Application) NO										
20. LOCATION OF WELL FO			OTAGES	Q	TR-QTR	SECTION		TOWNSHIP		RANGE	RANGE MERIDIA			
LOCATION AT SURFACE 2533 F			SL 585 FWL	585 FWL NV		17	7		S	3.0 W		U		
Top of Uppermost Producing Zone 1740 FS			L 1340 FWL		NESW	17	17) S	3.0 W	v u			
At Total Depth 1740 FS				L 1340 FWL) FWL NESW		17	5.0 S		S	3.0 W	w u		
21. COUNT		CHESNE		22. DISTANCE TO N	TANCE TO NEAREST LEASE LINE (Feet) 585				23. NUMBE	R OF ACRES	IN DRILLING 640	UNIT		
						ICE TO NEAREST WELL IN SAME POOL for Drilling or Completed) 28				26. PROPOSED DEPTH MD: 6237 TVD: 6090				
27. ELEVAT	TON - GROUND L	28. BOND NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8342							
6086 LPM4138336 Hole, Casing, and Cement Information									33.2					
String	Hole Size	Casing Size	Length			e & Thread Max Mu		ax Mud	Wt.	Cement	Sacks	Yield	Weight	
Cond	20	14	0 - 54			Jnknown	10.			Class G	25	1.17	15.8	
Surf Prod	12.25 7.875	8.625 5.5	0 - 494			-55 ST&C -55 LT&C	10.			Class G Class G	227 465	1.17	15.8	
										Class G	350	1.46	13.4	
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER COMPLETE DRILLING PLAN														
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) TOPOGRAPHICAL MAP														
NAME Ed Trotter TIT					TITLE Agent PHON				IE 435 789-4120					
SIGNATUR	DATE 05/31	DATE 05/31/2013 EMAI				L edtrotter@easilink.com								
АРІ NUMBI 430	APPROVAL	APPROVAL				naggill								
					Permit Manager									

